

Arkansas — Natural Gas 1996

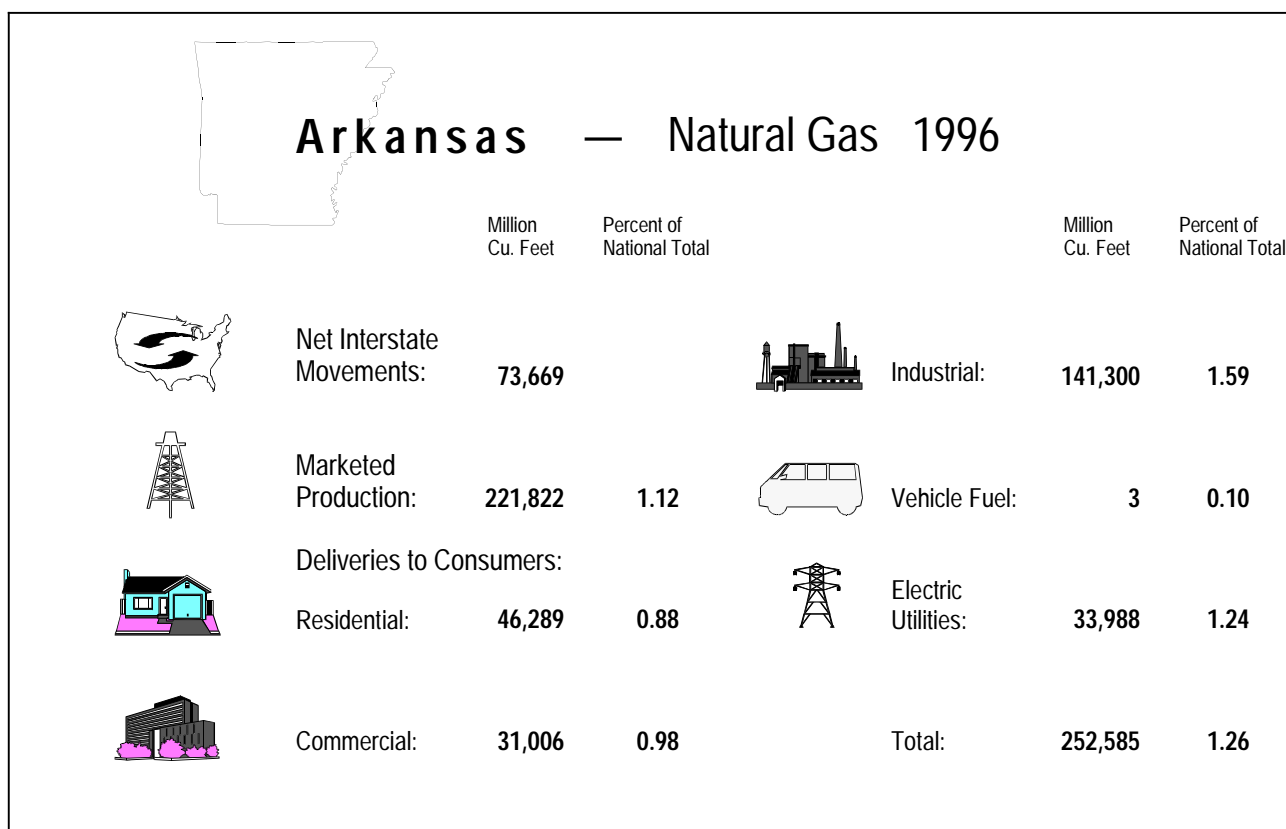


Table 51. Summary Statistics for Natural Gas — Arkansas, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,750	1,552	1,607	1,563	1,470
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,500	3,500	3,500	3,988	4,020
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	171,543	166,273	161,967	161,390	182,895
From Oil Wells	39,364	38,279	33,446	33,979	41,551
Total.....	210,906	204,552	195,413	195,369	224,446
Repressuring	8,056	7,773	7,426	7,815	2,354
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	202,850	196,779	187,986	187,554	222,092
Vented and Flared	371	409	313	313	270
Marketed Production.....	202,479	196,370	187,673	187,242	221,822
Extraction Loss	413	507	553	488	479
Total Dry Production.....	202,066	195,863	187,120	186,754	221,343
Supply (million cubic feet)					
Dry Production	202,066	195,863	187,120	186,754	221,343
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,235,546	2,384,562	2,865,799	2,614,855	2,810,961
Withdrawals from Storage					
Underground Storage	2,975	8,481	5,731	6,076	7,216
LNG Storage.....	51	44	68	56	85
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-20,293	-4,044	-9,054	1,505	-24,500
Total Supply.....	2,420,345	2,584,905	3,049,665	2,809,246	3,015,105

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Arkansas, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	224,576	231,201	244,425	257,068	270,661
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,193,258	2,353,378	2,801,918	2,546,781	2,737,292
Additions to Storage					
Underground Storage.....	2,461	272	3,249	5,368	7,152
LNG Storage.....	50	53	73	29	0
Total Disposition.....	2,420,345	2,584,905	3,049,665	2,809,246	3,015,105
Consumption (million cubic feet)					
Lease Fuel.....	5,570	6,053	4,283	5,083	5,124
Pipeline Fuel.....	8,085	9,662	11,840	11,445	12,501
Plant Fuel.....	268	352	467	468	451
Delivered to Consumers					
Residential.....	39,474	45,545	41,527	41,107	46,289
Commercial.....	25,314	28,998	27,407	27,409	31,006
Industrial.....	118,850	119,401	133,921	138,803	141,300
Vehicle Fuel.....	0	0	3	2	3
Electric Utilities.....	27,015	21,191	24,977	32,750	33,988
Total Delivered to Consumers.....	210,653	215,135	227,835	240,071	252,585
Total Consumption.....	224,576	231,201	244,425	257,068	270,661
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,343	2,393	1,351	1,104	1,550
Industrial.....	102,468	102,902	115,461	119,716	122,937
Electric Utilities.....	25,647	16,528	18,625	23,132	26,442
Firm Deliveries (million cubic feet)					
Residential.....	NA	45,545	41,527	41,107	46,289
Commercial.....	NA	28,043	23,651	23,336	26,647
Industrial.....	NA	102,595	115,036	117,694	122,560
Electric Utilities.....	NA	5,803	13,517	21,945	25,197
Vehicle Fuel.....	NA	0	3	2	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	955	3,756	4,073	4,359
Industrial.....	NA	16,806	18,884	21,109	18,740
Electric Utilities.....	NA	11,859	5,903	2,108	2,684
Vehicle Fuel.....	NA	0	0	0	2
Number of Consumers					
Residential.....	504,722	513,466	521,176	531,182	539,952
Commercial.....	62,221	62,952	63,821	65,490	67,293
Industrial.....	1,319	1,364	1,417	1,366	1,488
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	78	89	80	77	86
Commercial.....	407	461	429	419	461
Industrial.....	90,106	87,537	94,510	101,613	94,960
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.15	2.81	2.65	3.02	3.82
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.78	1.64	1.61	1.45	2.41
City Gate.....	2.60	2.66	2.54	2.32	2.76
Delivered to Consumers					
Residential.....	5.10	5.38	5.71	5.48	5.92
Commercial.....	4.38	4.42	4.58	4.09	4.68
Industrial.....	3.13	3.31	3.28	2.78	3.28
Vehicle Fuel.....	—	—	4.29	3.94	3.86
Electric Utilities.....	1.57	2.27	1.87	1.74	2.52

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.